

Northern Utilities

November 2006

Day	Effective Degree Days	Total Natural Gas	End-user Transport	Progas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	17	19,309	14,020		0	0	0	0	34	0	33,363
2	28	32,286	15,317		0	0	0	0	41	0	47,644
3	33	36,550	16,593		0	0	0	0	43	0	53,186
4	31	30,548	16,658		0	4,951	0	0	43	0	52,200
5	27	28,493	14,740		0	4,950	0	0	42	0	48,225
6	24	26,716	16,616		0	4,950	0	0	41	0	48,323
7	16	22,949	18,962		0	0	0	0	40	0	41,951
8	12	17,774	18,425		0	0	0	0	42	0	36,241
9	9	14,429	15,695		0	0	0	0	46	0	30,170
10	21	24,147	13,537		0	0	0	0	49	0	37,733
11	13	15,456	16,371		0	0	0	0	47	0	31,874
12	20	10,071	12,073		0	14,850	0	0	48	0	37,043
13	16	11,068	16,853		0	12,376	0	0	48	0	40,345
14	13	17,834	16,391		0	0	0	0	44	0	34,269
15	12	15,562	17,086		0	0	0	0	42	0	32,690
16	9	14,108	16,662		0	0	0	0	39	0	30,809
17	16	17,142	15,338		0	0	0	0	43	0	32,523
18	25	15,895	16,358		0	8,910	0	0	43	0	41,206
19	27	15,827	16,748		0	14,850	0	0	41	0	47,466
20	34	23,330	19,020		0	14,850	0	0	43	0	57,244
21	34	16,810	17,421		2,488	19,801	0	0	37	0	56,556
22	31	7,523	15,626		2,488	24,751	0	0	34	0	50,422
23	26	5,896	10,249		2,488	22,771	0	0	52	0	41,456
24	28	5,790	9,722		2,488	22,771	0	0	32	0	40,802
25	28	8,652	11,349		2,488	22,771	0	0	32	0	45,291
26	25	4,154	12,829		2,488	22,771	0	0	30	0	42,271
27	21	-1,639	17,533		2,488	22,771	0	0	28	0	41,180
28	32	4,092	18,464		2,488	29,701	0	0	31	0	54,775
29	19	7,818	16,988		2,488	16,830	0	0	53	0	44,177
30	8	-2,619	17,397		0	16,830	0	0	29	0	31,637
31	0	0	0		0	0	0	0	0	0	0
Totals	655	465,972	471,041	0	22,388	302,454	0	0	1,217	0	1,263,072

Northern Utilities

December 2006

Day	Effective Degree Days	Total Natural Gas	End-user Transport	Progas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	26	28,334	16,905		0	0	0	0	36	0	45,275
2	31	4,819	17,017		0	24,751	0	0	33	0	46,620
3	28	3,987	20,226		0	24,751	0	0	32	0	48,996
4	41	22,724	22,067		2,488	29,701	0	0	36	0	77,015
5	42	33,799	23,218		2,488	29,701	0	0	35	0	89,241
6	26	17,107	19,726		2,488	29,701	0	0	29	0	69,050
7	33	21,537	19,819		2,488	19,801	0	0	32	0	63,676
8	50	27,447	19,827		2,488	32,671	0	0	33	0	82,466
9	36	20,405	17,025		0	32,671	0	0	28	0	70,129
10	31	35,357	15,891		0	17,820	0	0	27	0	69,096
11	35	22,635	19,017		0	27,721	0	0	28	0	69,401
12	29	12,783	19,659		0	27,721	0	0	26	0	60,189
13	22	6,591	18,767		0	27,721	0	0	29	0	53,107
14	20	23,933	20,347		0	17,325	0	0	29	0	61,634
15	25	27,023	21,271		0	10,889	0	0	30	0	59,213
16	28	37,941	17,439		0	11,386	0	0	30	0	66,796
17	23	35,631	21,787		0	11,385	0	0	31	0	68,833
18	29	24,681	21,905		0	21,286	0	0	30	0	67,902
19	38	28,572	25,716		0	26,731	0	0	32	0	81,050
20	31	15,421	24,511		0	26,731	0	0	32	0	66,695
21	31	13,916	23,994		0	26,731	0	0	39	0	64,680
22	27	8,665	22,525		0	26,731	0	0	34	0	57,954
23	25	10,864	19,313		0	16,830	0	0	35	0	47,042
24	29	12,481	17,008		0	16,830	0	0	34	0	46,353
25	26	5,168	18,843		0	16,830	0	0	32	0	40,874
26	29	9,963	23,906		0	16,830	0	0	34	0	50,733
27	37	35,469	25,818		0	11,880	0	0	37	19	73,224
28	38	53,140	22,945		0	1,980	0	0	54	45	78,164
29	45	62,093	23,054		0	1,980	0	0	39	0	87,166
30	44	32,448	28,432		0	11,880	0	0	35	0	72,795
31	38	48,310	17,880		0	1,980	0	0	30	0	68,200
Totals	993	743,242	645,860	0	12,438	600,944	0	0	1,021	64	2,003,569

Northern Utilities

January 2007

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	30	24,364	16,904	0	0	10,890	55	0	27	0	52,240
2	35	30,642	22,176	0	0	10,890	55	0	29	0	63,792
3	26	19,639	24,503	0	0	10,890	55	0	26	0	55,113
4	22	22,666	23,509	0	0	5,445	55	0	28	0	51,702
5	13	14,591	21,523	0	0	0	55	0	25	0	36,194
6	15	14,245	20,059	0	0	0	55	0	29	0	34,388
7	24	23,480	21,801	0	0	0	55	0	32	0	45,368
8	29	28,766	26,307	0	0	0	55	0	35	0	55,163
9	36	16,676	25,760	0	0	19,801	55	0	35	0	62,326
10	48	21,527	24,761	0	2,488	29,701	55	0	36	0	78,567
11	37	19,052	21,191	0	2,488	29,701	55	0	30	0	72,515
12	27	11,950	21,513	0	2,488	19,801	55	0	28	0	55,834
13	36	15,565	19,938	0	2,488	19,801	55	0	29	0	57,875
14	40	23,165	20,465	0	2,488	19,801	55	0	28	0	66,001
15	48	26,972	24,662	0	2,488	21,285	55	0	33	0	75,494
16	57	32,186	27,112	0	2,488	32,671	19	0	36	0	94,511
17	60	41,758	23,909	0	2,488	32,671	55	0	21	0	100,901
18	39	17,192	23,410	0	2,488	32,671	55	0	22	0	75,837
19	38	12,870	21,190	0	2,488	32,671	15	0	24	0	69,257
20	57	29,804	25,687	0	2,488	32,671	15	0	33	0	90,697
21	50	28,386	23,751	0	2,488	32,671	15	0	30	0	87,340
22	49	20,096	24,955	0	2,488	32,671	15	0	26	0	80,250
23	44	18,797	22,725	0	2,488	32,671	15	0	27	0	76,722
24	46	19,977	23,449	0	2,488	32,671	15	0	29	0	78,628
25	63	38,955	24,964	0	2,488	32,671	15	0	33	0	99,125
26	70	48,153	24,358	0	2,488	32,671	20	0	43	2,173	109,905
27	49	25,779	24,651	0	2,488	32,671	59	0	35	0	85,682
28	46	17,083	25,377	0	2,488	32,671	0	0	30	0	77,649
29	56	27,614	26,016	0	2,488	32,671	0	0	33	0	88,822
30	54	29,760	23,364	0	2,488	32,671	0	0	30	0	88,312
31	47	22,944	22,291	0	2,488	32,671	0	0	25	0	80,418
Totals	1,291	744,656	722,277	0	54,725	720,737	1,132	0	927	2,173	2,246,628

Northern Utilities

February 2007

Day	Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	42	19,046	22,178	0	2,488	32,736	0	0	8	0	76,456
2	39	12,332	21,727	0	2,488	32,736	0	0	0	0	69,283
3	50	29,683	23,678	0	2,488	22,816	0	0	6	0	78,671
4	58	30,289	23,789	0	2,488	32,736	0	0	6	0	89,308
5	62	43,351	24,581	0	2,488	32,736	0	0	9	0	103,165
6	59	37,717	23,924	0	2,488	32,736	79	0	16	0	96,959
7	57	31,908	27,609	0	2,488	33,729	0	0	30	0	95,763
8	55	29,534	28,704	0	2,488	33,729	0	0	25	0	94,479
9	57	30,831	24,742	0	2,488	33,729	0	0	22	0	91,811
10	48	35,586	23,659	0	0	23,808	0	0	23	0	83,076
11	45	23,929	24,531	0	0	30,752	0	0	27	0	79,239
12	55	33,561	22,177	0	0	32,736	0	0	28	0	88,502
13	56	34,519	23,563	0	2,488	32,736	0	0	28	0	93,334
14	57	34,164	22,327	0	2,488	32,736	0	0	34	0	91,749
15	63	33,951	23,791	0	2,488	32,736	0	0	115	5,464	98,545
16	51	29,112	21,715	0	2,488	32,736	0	0	45	0	86,096
17	40	13,123	21,881	0	2,488	32,736	0	0	39	0	70,267
18	50	23,278	21,821	0	2,488	32,736	0	0	43	0	80,366
19	55	32,803	23,509	0	2,488	32,736	0	0	44	0	91,580
20	42	21,045	24,011	0	2,488	27,776	0	0	41	0	75,361
21	41	18,008	23,636	0	2,488	27,776	0	0	39	0	71,947
22	39	13,285	23,991	0	2,488	27,776	0	0	40	0	67,580
23	52	26,144	23,700	0	2,488	27,776	0	0	42	0	80,150
24	46	23,919	21,846	0	2,488	27,776	0	0	41	0	76,070
25	36	11,767	21,249	0	2,488	27,776	0	0	40	0	63,320
26	41	14,595	22,925	0	2,488	27,776	0	0	43	0	67,827
27	36	14,668	22,662	0	2,488	22,816	0	0	40	0	62,674
28	36	26,108	21,319	0	2,488	12,896	0	0	42	0	62,853
29	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0	0	0	0
Totals	1,368	728,255	655,245	0	62,188	834,285	79	0	916	5,464	2,286,431

Northern Utilities

March 2007

Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	18,727	21,495	0	0	22,885	0	0	54	0	63,161
2	23,831	21,382	0	0	22,885	0	0	46	0	68,144
3	20,034	18,941	0	0	17,910	0	0	43	0	56,928
4	21,984	18,894	0	0	22,885	0	0	43	0	63,806
5	28,586	23,528	0	0	32,835	0	0	45	0	84,994
6	51,813	24,506	0	2,488	33,830	0	0	43	0	112,679
7	42,261	21,028	0	2,488	33,830	0	0	35	0	99,642
8	43,792	25,899	0	2,488	33,830	0	0	64	79	106,151
9	17,695	22,118	0	2,488	33,830	0	0	82	626	76,838
10	-3,099	18,819	0	2,488	32,835	0	0	53	0	51,096
11	1,050	17,951	0	2,488	32,835	0	0	42	0	54,365
12	-3,460	19,950	0	2,488	32,835	0	0	42	0	51,854
13	847	20,489	0	2,488	22,885	0	0	47	0	46,756
14	2,935	21,148	0	2,488	9,950	0	0	47	0	36,567
15	9,499	22,320	0	2,488	22,885	0	0	48	0	57,239
16	24,227	21,557	0	2,488	27,860	0	0	46	0	76,177
17	17,071	19,695	0	2,488	27,860	0	0	42	0	67,156
18	19,213	20,819	0	2,488	27,860	0	0	44	0	70,424
19	16,812	21,153	0	2,488	22,885	0	0	43	0	63,380
20	17,237	24,377	0	2,488	27,860	0	0	43	0	72,004
21	13,238	21,817	0	2,488	27,860	0	0	40	0	65,443
22	-1,754	21,828	0	2,488	17,910	0	0	42	0	40,514
23	7,039	19,247	0	2,488	13,930	0	0	38	0	42,742
24	6,570	20,891	0	2,488	17,910	0	0	37	0	47,896
25	10,808	19,293	0	2,488	17,910	0	0	36	0	50,535
26	9,949	20,985	0	2,488	17,910	0	0	38	0	51,369
27	1,230	22,057	0	2,488	17,910	0	0	37	0	43,722
28	10,797	22,592	0	2,488	17,910	0	0	36	0	53,823
29	15,757	19,626	0	2,488	17,910	0	0	36	0	55,817
30	10,666	17,200	0	2,488	17,910	0	0	36	0	48,299
31	10,194	16,810	0	2,488	17,910	0	0	36	0	47,437
Totals	1,086	485,550	648,414	0	64,675	746,250	0	1,364	705	1,926,958

Northern Utilities

April 2007

Effective Degree Days	Total Natural Gas	End-user Transport	ProGas NU	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	18,716	22,474	0	0	0	0	0	36	0	41,226
2	28,346	25,576	0	0	0	0	0	39	0	53,961
3	29,168	27,285	0	0	0	0	0	37	0	56,490
4	34,040	28,002	0	0	0	0	0	38	0	62,080
5	34,329	27,898	0	0	0	0	0	36	0	62,263
6	32,289	26,334	0	0	0	0	0	33	0	58,656
7	27,183	27,325	0	0	0	0	0	35	0	54,543
8	29,974	25,525	0	0	0	0	0	35	0	55,534
9	27,444	26,983	0	0	0	0	0	33	0	54,460
10	33,483	24,505	0	0	0	0	0	33	0	58,021
11	23,928	26,136	0	0	0	0	0	33	0	50,097
12	31,425	27,544	0	0	0	0	0	35	0	59,004
13	22,682	24,688	0	0	0	0	0	32	0	47,402
14	16,945	23,857	0	0	0	0	0	30	0	40,832
15	25,876	24,250	0	0	0	0	0	31	0	50,157
16	27,477	25,336	0	0	0	0	0	31	0	52,844
17	33,394	24,867	0	0	0	0	0	28	0	58,289
18	24,784	25,247	0	0	0	0	0	26	0	50,057
19	19,068	24,701	0	0	0	0	0	27	0	43,796
20	14,482	20,660	0	0	0	0	0	26	0	35,168
21	9,240	18,905	0	0	0	0	0	27	0	28,172
22	11,295	16,719	0	0	0	0	0	28	0	28,042
23	7,775	16,995	0	0	0	0	0	27	0	24,797
24	10,555	20,926	0	0	0	0	0	29	0	31,510
25	13,180	22,561	0	2,493	0	0	0	29	0	38,263
26	13,804	20,702	0	0	0	0	0	27	0	34,533
27	19,217	21,526	0	0	0	0	0	29	0	40,772
28	15,641	15,055	0	0	0	0	0	27	0	30,723
29	20,501	18,301	0	0	0	0	0	28	0	38,830
30	18,313	21,201	0	0	0	0	0	28	0	39,542
31	0	0	0	0	0	0	0	0	0	0
Totals	674,555	702,083	0	2,493	0	0	0	933	0	1,380,064

Totals

NORTHERN UTILITIES, INC.ACTUAL GAS SUPPLY BALANCE2006-2007 WINTER SEASON
(MMBtu)

<u>Gas Supply</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>
LNG Vapor	0	64	2,173	5,464	705	0	8,406
LNG Boil-Off	1,217	1,021	927	916	1,364	933	6,378
Pipeline Gas	465,972	743,242	744,656	728,255	465,550	674,555	3,822,230
Michcon Storage	302,454	600,944	720,737	834,285	746,250	0	3,204,670
FS-MA Storage	22,388	12,438	54,725	62,188	64,675	2,493	218,906
TETCO Storage	0	0	1,132	79	0	0	1,211
LP-Air Gas	0	0	0	0	0	0	0
End-user Transportation	471,041	645,860	722,277	655,245	648,414	702,083	3,844,921
Total	1,263,072	2,003,569	2,246,628	2,286,431	1,926,958	1,380,064	11,106,722

NORTHERN UTILITIES, INC.INCREMENTAL CITYGATE PURCHASES2006-2007 WINTER SEASON
(MMBtu)

<u>Month</u>	<u>Volume</u>
November	209,945
December	84,575
January	149,865
February	120,933
March	29,850
April	<u>419,233</u>
Total	1,014,402

NORTHERN UTILITIES, INC.NATURAL GAS PURCHASE ON DAYS OF SUPPLEMENTAL USE

<u>Day</u>	<u>Total Purchase</u>	<u>Trans MDQ</u>	<u>Difference</u>	<u>Percent</u>
		<u>November 2006</u>		
		<u>December 2006</u>		
		<u>January 2007</u>		
26	83,331	100,000	(16,669)	83.3%
		<u>February 2007</u>		
15	69,175	100,000	(30,825)	69.2%
		<u>March 2007</u>		
8	80,109	100,000	(19,891)	80.1%
9	54,012	100,000	(45,988)	54.0%
		<u>April 2007</u>		

Requirements	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	TOTALS
Firm Sendout	972,315	1,380,384	1,604,349	1,372,920	1,202,566	666,035	400,078	237,638	242,013	212,350	275,589	530,775	9,097,012
Interruptible Sales	5,009	849	0	0	1,243	2,665	4,715	4,765	4,505	4,505	4,505	4,765	37,526
Firm Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Sales Requirements	977,324	1,391,233	1,604,349	1,372,920	1,203,809	668,700	404,793	242,403	246,518	216,855	280,094	535,540	9,134,538
Sendout % by month	11%	15%	18%	15%	13%	7%	4%	3%	3%	2%	3%	6%	
Third Party Transport	428,191	502,902	558,190	498,481	477,409	555,518	481,738	420,870	442,577	419,855	455,960	541,688	5,763,379
Resources	1,405,515	1,884,135	2,162,539	1,871,401	1,681,218	1,224,218	886,531	663,273	689,095	636,710	736,054	1,077,228	
GS&T Deliveries	363,546	447,547	460,045	418,547	372,390	573,281	403,398	241,053	245,123	215,460	278,744	534,145	4,553,278
TGP FS Storage	12,623	37,866	100,977	50,488	37,866	0	0	0	0	0	0	0	239,820
TETCO Stg (SS1,FSS)	507	503	1,305	1,255	1,217	60	0	0	0	0	0	0	4,847
MCN Storage	545,185	759,473	852,147	758,270	638,507	0	0	0	0	0	0	0	3,553,583
Duke Peaking	0	0	31,561	0	0	0	0	0	0	0	0	0	31,561
LNG	1,350	8,189	16,307	8,091	1,433	1,350	1,395	1,350	1,395	1,395	1,350	1,395	45,000
DOMAC Vapor1	54,113	127,655	142,007	136,269	152,396	94,009	0	0	0	0	0	0	706,449
DOMAC Vapor2	0	0	0	0	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Resources	977,324	1,381,233	1,604,349	1,372,920	1,203,809	668,700	404,793	242,403	246,518	216,855	280,094	535,540	9,134,538
Refills	0	0	0	0	0	0	0	33,703	53,599	53,599	51,870	53,599	246,370
TGP FS Storage	0	0	0	0	0	0	0	840	868	868	840	868	5,121
TETCO Stg (SS1,FSS)	0	0	0	0	0	0	801,040	775,200	801,040	527,520	775,200	0	3,680,000
MCN Storage	0	0	0	0	0	0	1,395	1,350	1,395	1,395	1,350	15,008	45,001
LNG	0	0	12,279	8,046	1,838	945	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Refills	0	0	12,279	8,046	1,838	945	803,272	811,093	856,902	583,382	829,260	69,475	3,976,492
Wellhead Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
Progas	0	0	0	0	0	0	0	0	0	0	0	0	0
NEGM	0	36,968	36,968	34,583	0	71,378	73,757	28,398	36,186	5,809	71,378	73,757	469,182
Alberta	33,000	34,100	34,100	31,900	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	402,600
Supply At Niagara	16,094	15,330	15,803	14,341	15,330	11,991	23,232	10,550	0	0	8,712	20,518	151,901
Chicago Via Iroquois	61,236	65,100	65,100	60,900	65,100	147,110	178,053	183,709	189,893	189,833	168,061	179,744	1,553,779
MCN Storage	0	0	0	0	0	0	801,040	775,200	801,040	527,520	775,200	0	3,680,000
TGP FT Z0 Supplies	100,880	101,637	108,698	95,079	102,084	0	0	0	0	0	0	0	508,378
TGP FT Z1 Supplies	183,160	230,020	235,495	215,180	186,891	0	0	0	0	0	0	0	1,050,746
TGP FT Z0 Spot	0	0	0	0	0	149,222	71,559	(1)	0	0	0	0	319,384
TGP FT Z1 Spot	0	0	0	0	0	139,697	0	0	0	0	0	0	197,909
TETCO FT Spot	0	0	0	0	0	0	22,679	0	0	0	0	0	83,701
TETCO M3 Spot	0	0	927	0	0	17,426	24,798	923	953	953	4,654	20,852	71,486
Additional Supply	0	0	0	0	0	39,342	22,679	0	0	0	9,173	83,701	154,895
Total Purchases	394,370	483,155	497,091	451,983	403,505	609,166	1,251,897	1,031,779	1,062,112	758,215	1,079,351	653,189	8,675,813

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	TOTALS
Requirements													
Firm Sendout	1,036,109	1,489,457	1,715,228	1,486,261	1,289,423	693,379	415,274	250,601	258,476	219,760	295,350	562,390	9,711,708
Interruptible Sales	1,621	636	0	0	0	2,010	2,010	2,010	1,105	1,105	1,105	2,010	13,612
Firm Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Sales Requirements	1,037,730	1,490,093	1,715,228	1,486,261	1,289,423	695,389	417,284	252,611	259,581	220,865	296,455	564,400	9,725,320
Sendout % by month	11%	15%	18%	15%	13%	7%	4%	3%	3%	2%	3%	6%	
Third Party Transport	354,762	403,132	382,736	353,902	341,080	404,933	377,647	318,710	334,341	326,352	342,454	406,525	4,346,574
	1,392,492	1,893,225	2,097,964	1,840,163	1,630,503	1,100,322	794,931	571,321	593,922	547,217	638,909	970,925	
Resources													
GGST Deliveries	363,073	452,326	479,084	433,841	392,022	585,995	416,778	252,121	259,075	220,359	295,965	563,894	4,714,533
TGP FS Storage	12,622	37,866	99,717	51,748	37,866	0	0	0	0	0	0	0	239,819
TETCO Stg (SS1,FSS)	507	491	1,315	1,254	1,166	110	0	0	0	0	0	0	4,843
MCN Storage	616,115	862,531	932,952	853,575	704,287	0	0	0	0	0	0	0	3,969,460
Duke Peaking	0	0	41,560	3,461	0	0	0	0	0	0	0	0	45,021
LNG	723	3,746	13,923	19,374	3,742	490	506	490	506	506	490	506	45,002
DOMAC Vapor1	44,690	133,133	146,485	123,008	150,340	108,794	0	0	0	0	0	0	706,450
DOMAC Vapor2	0	0	0	0	0	0	0	0	0	0	0	0	0
Propane	0	0	192	0	0	0	0	0	0	0	0	0	192
Total Resources	1,037,730	1,490,093	1,715,228	1,486,261	1,289,423	695,389	417,284	252,611	259,581	220,865	296,455	564,400	9,725,320
Refills													
TGP FS Storage	0	0	0	0	0	0	0	33,703	53,599	53,599	51,870	53,599	246,370
TETCO Stg (SS1,FSS)	0	0	0	0	0	0	837	840	868	868	840	868	5,121
MCN Storage	0	0	0	0	0	157,153	801,040	775,200	801,040	801,040	775,200	0	4,110,673
LNG	0	0	7,779	16,374	3,905	326	506	490	506	506	490	14,118	45,000
Propane	0	0	0	0	0	0	0	0	0	0	0	192	192
Total Refills	0	0	7,779	16,374	3,905	157,479	802,383	810,233	856,013	856,013	828,400	68,777	4,407,356
Wellhead Purchases													
Progas	0	0	0	0	0	0	0	0	0	0	0	0	0
NEGM	0	36,968	36,968	33,390	0	71,378	73,757	21,580	20,814	0	66,479	73,757	435,091
Alberta	22,741	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	391,241
Supply At Niagara	18,636	15,805	17,230	15,050	16,423	13,149	30,008	29,040	30,008	11,174	29,040	15,488	241,051
Chicago Via Iroquois	63,925	65,100	72,542	65,481	65,100	134,595	189,833	183,709	189,833	189,833	183,709	189,833	1,593,493
MCN Storage	0	0	0	0	0	157,153	801,040	775,200	801,040	801,040	775,200	0	4,110,673
TGP FT Z0 Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP FT Z1 Supplies	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP FT Z0 Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
TGP FT Z1 Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO FT Spot	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO M3 Spot	7,228	0	3,709	1,131	0	16,746	31,762	923	953	953	923	16,872	81,200
Additional Supply	0	0	0	0	0	45,710	0	0	0	0	0	0	45,710
Total Purchases	112,530	151,973	164,549	145,852	115,623	471,731	1,160,500	1,043,452	1,076,748	1,037,100	1,088,351	330,050	6,898,459

**NISOURCE WINTER PRICE MODEL
As of July 27, 2007**

The following incorporates the natural gas market for the winter months (May & Oct – Apr) as specified on a rolling basis. The data is broken down into two time periods and adjusted into today’s dollar using the Producer Price Index as published by the U.S. Department of Labor.

The two time periods are as follows:

Rolling Long Term / 4 Year -

October 2003 through April 2004
May 2004 & October 2004 through April 2005
May 2005 & October 2005 through April 2006
May 2006 & October 2006 through April 2007
May 2007

Short Term / 1 Year -

October 2006 through April 2007
May 2007

Adjusted Quadrant:		
4 th Quadrant		8.35 – 15.01
3 rd Quadrant		7.64 – 8.35
2 nd Quadrant		6.82 – 7.64
1 st Quadrant		4.50– 6.82
Deciles:		
100%		15.01
90%		11.51
80%		8.61
70%		8.13
65%		7.99
60%		7.85
50%		7.64
40%		7.31
35%		7.15
30%		6.99
20%		6.60
10%		6.03
	MIN	4.50
	Mean	8.01
	Median	7.64

The opinions expressed herein are those of RMI and do not reflect the opinion of any other individual or organization. Any statement of fact herein contained are derived from sources believed to be reliable but are not guaranteed as to accuracy nor do they purport to be complete. Nor responsibility is assumed with respect to any such statement nor with respect to any expression of opinion herein contained.

